

Avista Corp.
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Spokane, Washington 99220-0500
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2016 MAY 26 AM 10:23

IDAHO PUBLIC
UTILITIES COMMISSION

May 25, 2016

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric)
Docket No. AVU-E-16-03

Enclosed for filing with the Commission are an original and nine copies of an Application by Avista Corporation, dba Avista Utilities (Avista), dated May 25, 2016 for approval of revised electric rates. The Company, in its Application, has requested the Commission to suspend this filing for 30 days and 5 months from the proposed effective date of June 26, 2016.

Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test period data were adjusted. Please note that the workpapers of Clint G. Kalich are being provided in electronic format only due to the voluminous nature of these files. Computer-readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, are included on the attached compact disc.

Attached to the Application is the form of Customer Notice and form of Press Release to be issued by the Company. Additionally, Avista has included the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Exhibits and Workpapers.

Please direct any questions related to the transmittal of this filing to Liz Andrews at 509-495-8601

Sincerely,

A handwritten signature in blue ink, appearing to read "David J. Meyer", with a stylized flourish at the end.

David J. Meyer
Vice President and Chief Counsel for
Regulatory & Governmental Affairs

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 25th day of May, 2016, served the foregoing application, and Avista's Direct Testimony and Exhibits in Docket No. AVU-E-16-03, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary
Idaho Public Utilities Commission
Statehouse
Boise, ID 83720-5983
Jean.jewell@puc.idaho.gov

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Brandon Karpen
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Idaho Public Utilities Commission
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DAVID.MEYER@AVISTACORP.COM

RECEIVED
2016 MAY 26 AM 10:23
IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF AVISTA CORPORATION FOR THE)
AUTHORITY TO INCREASE ITS RATES AND)
CHARGES FOR ELECTRIC SERVICE TO)
ELECTRIC CUSTOMERS IN THE STATE OF)
OF IDAHO)

CASE NO. AVU-E-16-03

APPLICATION OF AVISTA CORPORATION

(ELECTRIC)

Application is hereby made to the Idaho Public Utilities Commission for an Order granting Avista Corporation (Applicant, Company, or Avista) the authority to increase its rates and charges for electric service to electric customers in the State of Idaho, to be effective on and after January 1, 2017.

In this filing Avista is proposing an increase in electric billed revenues of \$15.4 million or 6.3% for 2017.

In support of this Application, Applicant states as follows:

I.

The name of the Applicant is Avista Corporation, dba Avista Utilities, a Washington corporation whose principal business office is 1411 East Mission Avenue, Spokane, Washington, which is qualified to do business in the State of Idaho. Avista maintains district offices in Moscow, Lewiston, Sandpoint and Coeur d'Alene, Idaho. Communications in reference to this Application should be addressed to the following:

1 David J. Meyer, Esq.
2 Vice President and Chief Counsel for
3 Regulatory & Governmental Affairs
4 Avista Corporation
5 P.O. Box 3727
6 1411 E. Mission Ave
7 Spokane, WA 99220-3727
8 Phone: (509) 495-4316
9 Fax: (509) 495-8851
10 David.Meyer@avistacorp.com
11

12 Kelly Norwood
13 Vice President - State and Federal Regulation
14 Avista Utilities
15 P.O. Box 3727
16 1411 E. Mission Ave
17 Spokane, WA 99220-3727
18 Phone: (509) 495-4267
19 Fax: (509) 495-8851
20 Kelly.Norwood@avistacorp.com
21

22
23 Electronically
24 AvistaDockets@Avistacorp.com
25

26 II.

27 Avista is a public utility primarily engaged in the
28 generation, transmission and distribution of electric power
29 and the distribution of natural gas in certain portions of
30 eastern and central Washington, northern Idaho, as well as
31 distribution of natural gas in northeast and southwest Oregon.
32 The Company is subject to the jurisdiction of this Commission,
33 the Washington Utilities and Transportation Commission, the
34 Public Utility Commission of Oregon, the Montana Public Service
35 Commission, and the Federal Energy Regulatory Commission.
36

1 III.

2 Applicant's existing base rates and charges for electric
3 service were approved as a result of the Commission's Order No.
4 33437, dated December 18, 2015, in Case No. AVU-E-15-05. The
5 existing rates and charges for electric service on file with
6 the Commission (designated as Applicant's Tariff No. 28) are
7 incorporated herein as though fully attached hereto.

8 IV.

9 The electric rates and charges which Applicant desires to
10 have the Commission approve are filed herewith as Exhibit A.
11 Also included in Exhibit A are copies of the tariff schedules
12 showing the proposed changes by striking over the existing
13 rates and underlining the proposed rates. Company witness Mr.
14 Ehrbar fully describes in his testimony and exhibits the
15 proposed changes.

16 V.

17 The circumstances and conditions relied upon, and
18 justification for, the approval of the proposed increase in
19 rates for electric service are as follows:

20 Applicant's present electric rates will not produce
21 sufficient revenue to provide operating income required to
22 allow the Applicant the opportunity to earn the 7.78% rate of
23 return being requested and supported in this Application.

24 The Applicant's last electric general rate case change
25 (Case Nos. AVU-E-15-05) in Idaho was effective in January 2016.

1 Approximately 77% of the proposed 2017 electric revenue
2 increase is driven primarily by an increase in Net Plant
3 Investment (including return on investment, depreciation and
4 taxes, and offset by the tax benefit of interest). Net power
5 supply expenses also contribute (approximately 12%) to the
6 proposed revenue increase in 2017, mainly due to the expiration
7 of a capacity sales agreement with Portland General Electric
8 on December 31, 2016, and the inclusion of the Palouse Wind
9 Project in base rates. Finally, a portion of the proposed
10 increase (approximately 11%) is related to net increases in
11 operation and maintenance (O&M) and administrative and general
12 (A&G) expenses for Avista's electric operations compared to
13 currently authorized levels, mainly due to increased labor and
14 benefits.

15 Unless the increased rates as requested in this filing are
16 approved, Applicant's rates will not be fair, just and
17 reasonable and it will not have the opportunity to realize a
18 fair rate of return on its investment.

19 Applicant's evidence in support of its need for increased
20 electric rates is based on a 12-month ended December 31, 2015
21 test year. Applicant's rate base evidence is presented on an
22 average basis. Documentation showing how the test year data
23 was adjusted is provided in the testimony and exhibits of
24 Company witness Ms. Andrews.

Applicant provides utility service in states other than Idaho. A jurisdictional separation of all investments, revenues and expenses allocated or assigned in whole or in part to the Idaho utility business regulated by this Commission is described in the testimony and exhibits of Ms. Andrews.

VI.

Applicant's evidence will show that an overall rate of return of 7.78% is fair, just and reasonable. The Company's exhibits and testimony support an increase in retail electric revenue of \$15.4 million for 2017. Simultaneous with the filing of this Application, Applicant has filed its prepared direct testimony and exhibits in support of its revised rates, as well as workpapers showing how test year data were adjusted.

VII.

A complete justification of the proposed increases in electric rates is provided in the testimony and exhibits of Company witnesses. These witnesses and a brief summary of their testimony are as follows.

Mr. Scott L. Morris, Chairman, President, and Chief Executive Officer of Avista, presents the Company's policy testimony and provides an overview of Avista Corporation. He will summarize the Company's rate request in this filing, and provide some context for why there is a continuing need for retail rate increases, not just for Avista, but for the electric utility industry in general. He provides an overview

1 of changes underway at Avista which are designed to meet
2 current and future customer expectations, our communications
3 initiatives to help customers better understand the changes
4 in costs that are causing rates to increase, and will briefly
5 explain the Company's customer support programs in place to
6 assist our customers.

7 Mr. Mark Thies, Senior Vice President and Chief Financial
8 Officer, will provide a financial overview of the Company and
9 will explain the proposed capital structure, overall rate of
10 return, and Avista's credit ratings. Additionally, he will
11 summarize Avista's capital expenditures program.

12 Mr. Adrien McKenzie, as Vice President of Financial
13 Concepts and Applications (FINCAP), Inc., has been retained to
14 present testimony with respect to the Company's cost of common
15 equity. He concludes that:

- 16 • In order to reflect the risks and prospects associated
17 with Avista's jurisdictional utility operations, his
18 analyses focused on a proxy group of 16 other utilities
19 with comparable investment risks;
- 20 • Because investors' required return on equity is
21 unobservable and no single method should be viewed in
22 isolation, he applied the DCF, CAPM, ECAPM, and risk
23 premium methods to estimate a fair ROE for Avista, as
24 well as referencing the expected earnings approach;
- 25 • Based on the results of these analyses, and giving less
26 weight to extremes at the high and low ends of the range,
27 he concluded that the cost of equity for the proxy group
28 of utilities is in the 9.5 percent to 10.7 percent
29 range, or 9.62 percent to 10.82 percent after
30 incorporating an adjustment to account for the impact
31 of common equity flotation costs; and,

- As reflected in the testimony of Mr. Thies, Avista is requesting a fair ROE of 9.9 percent, which falls below the 10.22 percent midpoint of his recommended range. Considering capital market expectations, the exposures faced by Avista, and the economic requirements necessary to maintain financial integrity and support additional capital investment even under adverse circumstances, it is his opinion that 9.9 percent represents a reasonable ROE for Avista.

Mr. Scott Kinney, Director of Power Supply, will provide an overview of Avista's resource planning and power supply operations. This includes summaries of the Company's generation resources, the current and future load and resource position, and future resource plans. He will provide an overview of the Company's risk management policy. Mr. Kinney will address hydroelectric and thermal project upgrades, followed by an update on recent developments regarding hydro licensing.

Mr. Clint Kalich, Manager of Resource Planning & Power Supply Analyses, will describe the Company's use of the AURORA_{XMP} dispatch model, or "Dispatch Model." He will explain the key assumptions driving the Dispatch Model's market forecast of electricity prices. The discussion includes the variables of natural gas, Western Interconnect loads and resources, and hydroelectric conditions. Further, he will describe how the model dispatches its resources and contracts to maximize customer benefit and tracks their values for use in pro forma calculations. Finally, Mr. Kalich will present

1 the modeling results provided to Company witness Mr. Johnson
2 for his power supply pro forma adjustment calculations.

3 Mr. William Johnson, Wholesale Marketing Manager, will
4 identify and explain the proposed normalizing and pro forma
5 adjustments to the 2015 test period power supply revenues and
6 expenses, and describe the proposed level of expense and Load
7 Change Adjustment Rate (LCAR) for Power Cost Adjustment (PCA)
8 purposes, using the pro forma costs proposed by the Company in
9 this filing.

10 Ms. Heather Rosentrater, Vice President of Energy
11 Delivery, will provide an overview of the Company's electric
12 energy delivery facilities, the Company's distribution capital
13 investment for the period January 2016 through the 2017 rate
14 year, as well as various Asset Management programs. Finally,
15 she will summarize Avista's customer support programs in Idaho.

16 Mr. Bryan Cox, Director, Transmission Operations,
17 describes Avista's transmission revenues and expenses for the
18 2017 rate year. Mr. Cox will also discuss Avista's transmission
19 capital expenditures for the period January 2016 through the
20 2017 rate year.

21 Mr. Jim Kensok, Vice President and Chief Information and
22 Security Officer, will describe the costs associated with
23 Avista's Information Service/Information Technology ("IS/IT")
24 programs and projects. These costs include the capital
25 investments for a range of systems used by the Company,

1 including Next Generation Radio Refresh, Technology Refresh to
2 Sustain Business process, Avistautilities.com WEB
3 replacement, and several other important applications.

4 Ms. Karen Schuh, Senior Regulatory Analyst, will
5 summarize Avista's planned capital investments in utility
6 plant for the 2016 and 2017 time period, and explain the
7 Company's planned investment in general plant (e.g., office
8 facilities).

9 Ms. Elizabeth Andrews, Senior Manager of Revenue
10 Requirements, will cover accounting and financial data in
11 support of the Company's electric rate request and the need for
12 the proposed increase in rates for 2017. She will explain pro
13 formed operating results, including expense and rate base
14 adjustments made to actual operating results and rate base. In
15 addition, Ms. Andrews incorporates the Idaho share of the
16 proposed adjustments of other witnesses in this case.

17 Ms. Tara Knox, Senior Regulatory Analyst, will cover the
18 Company's electric revenue normalization adjustment to the
19 test year results of operations, the proposed Load Change
20 Adjustment Rate to be used in the Power Cost Adjustment
21 mechanism, and the electric cost of service study performed for
22 this proceeding.

23 Mr. Patrick Ehrbar, Senior Manager of Rates and Tariffs,
24 discusses the spread of the proposed electric revenue increases
25 among the Company's electric general service schedules. In

1 addition, his testimony will also describe the changes to the
2 rates within the Company's electric service schedules, and
3 discuss the proposed change to the residential basic charge.

4 VIII.

5 Avista has provided under separate cover an Attorney's
6 Certificate And Claim Of Confidentiality Relating To Portions
7 Of Avista's Exhibits and Workpapers pursuant to Idaho Code
8 Section 9-340D and IDAPA 31.01.01.067 and 31.01.01.233.

9 IX.

10 Notice to the public of the proposed rates and charges,
11 pursuant to IDAPA 31.01.01.125, will be given to customers by
12 distributing a customer notice, as a bill stuffer, to each
13 customer over a billing cycle (estimated to run June 6, 2016
14 through July 5, 2016), and by a news release, both of which are
15 attached as Exhibit B.

16 X.

17 Portions of the Company's Application and accompanying
18 testimony and exhibits are based on computer models.
19 Documentation and explanation on some of the models have
20 already been provided to Commission Staff. Additional
21 documentation and explanation are provided with testimony,
22 exhibits and workpapers in this filing. Further information
23 can be provided upon request.

24 XI.

1 The Applicant stands ready for immediate consideration of
2 this Application.

3 WHEREFORE Applicant requests the Commission issue its
4 Order finding the proposed rates and charges to be fair, just,
5 reasonable and nondiscriminatory. The Applicant is also
6 requesting that the Commission suspend the Applicant's filing
7 for 30 days plus 5 months from the proposed effective date of
8 June 26, 2016. Under the Company's proposal, the suspended
9 tariffs for 2017 would go into effect on January 1, 2017, as
10 stated on those tariff sheets.

11 DATED at Spokane, Washington, this 25th day of May 2016

12 AVISTA CORPORATION

13

14

15 By 

16 David J. Meyer
17 Vice President and Chief Counsel for
18 Regulatory & Governmental Affairs
19 Avista Corporation

20

1 STATE OF WASHINGTON)

2 : SS

3 County of Spokane)

4

5 David J. Meyer, being duly sworn, on oath deposes and
6 says:

7 That he is the Vice President and Chief Counsel of Regulatory
8 and Governmental Affairs of Avista Corporation;

9 That he has read the foregoing Application, knows the contents
10 thereof, and believes the same to be true.

11

12

13

14 
15 David J. Meyer

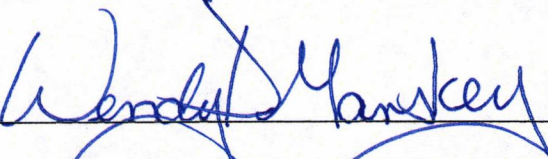
16

17

18 Subscribed and sworn to before me this 25th day of May 2016.

19

20

21 
22
23 Notary Public in and for the State

24

Washington, residing in Spokane

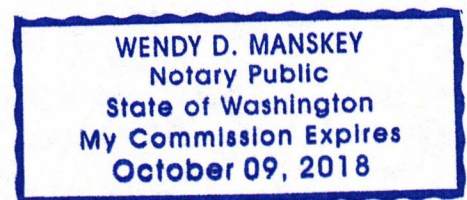


EXHIBIT A

Tariff Pages

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.25 Basic Charge, plus

First	600 kWh	8.804¢ per kWh
All over	600 kWh	9.830¢ per kWh

Monthly Minimum Charge: \$6.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued May 26, 2016

Effective June 26, 2016

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus

First	600 kWh	8.224¢ per kWh
All over	600 kWh	9.183¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued December 21, 2015

Effective January 1, 2016

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$6.25 Basic Charge, plus

First	600 kWh	<u>8.804¢</u> per kWh
All over	600 kWh	<u>9.830¢</u> per kWh

Monthly Minimum Charge: \$6.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued May 26, 2016

Effective June 26, 2016

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	10.080¢ per kWh
-------	----------	-----------------

All Over	3650 kWh	7.216¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$5.75 per kW for each additional kW of demand.

Minimum:

\$12.00 for single phase service and \$19.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

Issued May 26, 2016

Effective June 26, 2016

Issued by
By Avista Utilities

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$40.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.686¢~~ per kWh

All Over 3650 kWh 7.216¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$40.00 for single phase service and \$17.40 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

Issued December 21, 2015

Effective January 1, 2016

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>10.080¢</u> per kWh
-------	----------	------------------------

All Over	3650 kWh	7.216¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$5.75 per kW for each additional kW of demand.

Minimum:

\$12.00 for single phase service and \$19.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

Issued May 26, 2016

Effective June 26, 2016

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.593¢ per kWh
All Over	250,000 kWh	5.627¢ per kWh

Demand Charge:

\$400.00 for the first 50 kW of demand or less.
\$5.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$400.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.344¢ per kWh
All Over	250,000 kWh	5.414¢ per kWh

Demand Charge:

~~\$350.00~~ for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$350.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.593¢</u> per kWh
All Over	250,000 kWh	<u>5.627¢</u> per kWh

Demand Charge:

\$400.00 for the first 50 kW of demand or less.

\$5.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$400.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.478¢ per kWh
All Over	500,000 kWh	4.637¢ per kWh

Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.
\$4.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$722,530

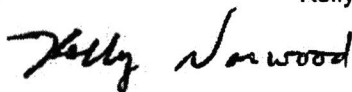
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION
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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.251¢ per kWh
All Over	500,000 kWh	4.446¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$687,360

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.478¢</u> per kWh
All Over	500,000 kWh	<u>4.637¢</u> per kWh

Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.

\$4.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$722,530

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.443¢ per kwh

Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$4.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.25 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$650,730

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION
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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.272¢ per kwh

Demand Charge:

~~\$12,500.00~~ for the first 3,000 kVA of demand or less.

1st Demand Block: ~~\$4.50~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: ~~\$2.00~~ per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$619,920~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.443¢ per kwh

Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$4.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.25 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$650,730

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION
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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

10.038¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.556¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$8.00~~ Basic Charge, plus

Energy Charge:

~~9.365¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~7.983¢~~ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

10.038¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.556¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.90					416	\$ 15.90
10000			511	19.26						
20000			611	27.17						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.68					416	\$ 14.68
10000			511	17.78						
20000			611	25.08						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.90					416	\$ 15.90
10000			511	19.26						
20000			611	27.17						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.20					234#	\$13.97		
100W	935	11.72					434#	14.69		
100W	435	13.62	431	\$ 14.28	432	\$25.73	433	25.73	436	\$14.28
200W	535	22.60	531	23.27	532	34.66	533	34.66	536	23.27
250W	635	26.51	631	27.20	632	38.60	633	38.60	636	27.20
400W	835	39.79	831	40.45	832	51.90	833	51.90	836	40.45
150W									936	21.25

Double High-Pressure Sodium Vapor (Nominal Rating in Watts)

100W									446	\$ 28.65
200W	545	\$45.17			542	58.70			546	45.85

#Decorative Curb

Decorative Sodium Vapor

100W Granville							474*	26.60		
100W Post Top							484*	25.51		
100W Kim Light							438**	14.70		

*16' fiberglass pole
**25' fiberglass pole

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Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$40.34					234#	\$42.90		
100W	935	40.82					434#	43.56		
100W	435	42.57	431	\$ 43.18	432	\$23.75	433	23.75	436	\$13.18
200W	535	20.86	531	21.48	532	31.99	533	31.99	536	21.48
250W	635	24.47	631	25.11	632	35.63	633	35.63	636	25.11
400W	835	36.73	831	37.34	832	47.94	833	47.94	836	37.34
150W									936	49.62

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 26.45	442	\$ 37.72			446	\$ 26.45
200W	545	\$41.70			542	54.19			546	42.32

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.88			474*	24.55
100W Post Top					484*	23.55
100W Kim Light					438**	43.57

*16' fiberglass pole

**25' fiberglass pole

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
50W	235	\$11.20					234#	\$13.97
100W	935	11.72					434#	14.69
100W	435	13.62	431	\$ 14.28	432	\$25.73	433	25.73
200W	535	22.60	531	23.27	532	34.66	533	34.66
250W	635	26.51	631	27.20	632	38.60	633	38.60
400W	835	39.79	831	40.45	832	51.90	833	51.90
150W							936	21.25

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W							446	\$ 28.65
200W	545	\$45.17			542	58.70	546	45.85

#Decorative Curb

Decorative Sodium Vapor

100W Granville	474*	26.60
100W Post Top	484*	25.51
100W Kim Light	438**	14.70

*16' fiberglass pole
**25' fiberglass pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.72					434L#	14.69		
70W	435L	13.62	431L	14.28	432L	25.73	433L	25.73	436L	14.28
107W	535L	22.60	531L	23.27	532L	34.66	533L	34.66	536L	23.27
248W	835L	39.79	831L	40.45	832L	51.90	833L	51.90	836L	40.45
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	28.65	442L	40.86			446L	28.65
107W	545L	45.17			542L	58.70			546L	45.85

#Decorative Curb

Decorative LED

70W Granville 475L 20.45

70W Post Top

474L* 26.60

484L* 25.51

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.865%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	Metal Standard									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	40.82					434L#	43.56		
70W	435L	12.57	431L	\$ 13.48	432L	\$23.75	433L	23.75	436L	\$13.18
107W	535L	20.86	531L	21.48	532L	31.99	533L	31.99	536L	21.48

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W		441L	\$ 26.45	442L	\$ 37.72		446L	\$ 26.45
107W	545L	\$41.70		542L	54.19		546L	42.32

#Decorative Curb

Decorative LED

70W Granville	475L	\$48.88		474L*	24.55
70W Post Top				484L*	23.55

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.296%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	<u>11.72</u>					434L#	<u>14.69</u>		
70W	435L	<u>13.62</u>	431L	<u>14.28</u>	432L	<u>25.73</u>	433L	<u>25.73</u>	436L	<u>14.28</u>
107W	535L	<u>22.60</u>	531L	<u>23.27</u>	532L	<u>34.66</u>	533L	<u>34.66</u>	536L	<u>23.27</u>
248W	835L	<u>39.79</u>	831L	<u>40.45</u>	832L	<u>51.90</u>	833L	<u>51.90</u>	836L	<u>40.45</u>

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	<u>28.65</u>	442L	<u>40.86</u>			446L	<u>28.65</u>
107W	545L	<u>45.17</u>			542L	<u>58.70</u>			546L	<u>45.85</u>

#Decorative Curb

Decorative LED

70W Granville 475L 20.45

70W Post Top

474L* 26.60

484L* 25.51

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.865%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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I.P.U.C. No.28

AVISTA CORPORATION
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SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.40	431	\$10.40	432	\$10.40				
200W	535	15.69			532	15.69			534	15.69
250W	635	17.64	631	17.64	632	17.64	633	17.64		
310W	735	20.08								
400W	835	28.09			832	28.09			936	13.64
150W	935	13.64								

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.60	431	\$ 9.60	432	\$ 9.60	433	\$ 9.60		
200W	535	14.48	531	14.48	532	14.48	533	14.48	534	14.48
250W	635	16.28	631	16.28	632	16.28	633	16.28		
310W	735	18.54	731	18.54	732	18.54	733	18.54		
400W	835	25.93	831	25.93	832	25.93	833	25.93		
150W	935	12.59	931	12.59	932	12.59	933	12.59	936	12.59
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	18.37	442	18.37	443	18.37		
200W					542	28.35	543	28.35		
310W					742	36.46				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.40	431	\$10.40	432	\$10.40				
200W	535	15.69			532	15.69			534	15.69
250W	635	17.64	631	17.64	632	17.64	633	17.64		
310W	735	20.08								
400W	835	28.09			832	28.09			936	13.64
150W	935	13.64								

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to Dawn Service</u>	<u>Code</u>
		<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.64
20000#	615	13.87

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.05
20000#	615	12.80

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ <u>7.64</u>
20000#	615	<u>13.87</u>

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.74
200W	535	8.85
250W	635	10.90
310W	735	12.95
400W	835	16.52
150W	935	6.85

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **9.881¢** per kWh.

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By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.38
200W	535	8.17
250W	635	10.06
310W	735	11.95
400W	835	15.25
150W	935	6.32

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is ~~9.937¢~~ per kWh.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to</u>	
	<u>Dawn</u>	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>4.74</u>
200W	535	<u>8.85</u>
250W	635	<u>10.90</u>
310W	735	<u>12.95</u>
400W	835	<u>16.52</u>
150W	935	<u>6.85</u>

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is 9.881¢ per kWh.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.90	\$ 19.26	\$ 27.34
Luminaire and Standard:			
30-foot wood pole	19.90	23.27	31.36
Galvanized steel standards:			
25 foot			37.60
30 foot			38.66

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.53
55-foot wood pole	12.67
20-foot fiberglass-direct burial	6.53

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By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 44.68	\$ 47.78	\$ 25.24
Luminaire and Standard:			
30-foot wood pole	48.37	21.48	28.95
Galvanized steel standards:			
25 foot			34.71
30 foot			35.69

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.03
55-foot wood pole	11.70
20-foot fiberglass-direct burial	6.03

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>15.90</u>	\$ <u>19.26</u>	\$ <u>27.34</u>
Luminaire and Standard:			
30-foot wood pole	<u>19.90</u>	<u>23.27</u>	<u>31.36</u>
Galvanized steel standards:			
25 foot			<u>37.60</u>
30 foot			<u>38.66</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>6.53</u>
55-foot wood pole	<u>12.67</u>
20-foot fiberglass-direct burial	<u>6.53</u>

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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 12.69	\$ 16.77	\$ 19.38	\$ 24.88
Decorative Curb	12.69			
100W Granville w/16-foot decorative pole	31.93			
100W Post Top w/16-foot decorative pole	30.61			
100W Kim Light w/25-foot fiberglass pole	19.24			
400W Flood (No pole)				30.41

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 12.69	\$ 16.77	\$ 24.88
Decorative Curb	12.69		
70W Granville w/16-foot decorative pole	31.93		
70W Post Top w/16-foot decorative pole	30.61		
248W Flood (No Pole)			30.41

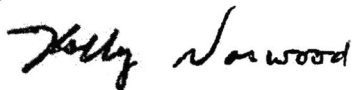
<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ 6.53
40-foot wood pole	10.75
55-foot wood pole	12.64
20-foot fiberglass	6.53
25-foot galvanized steel standard	10.23
30-foot galvanized steel standard*	11.30
25-foot galvanized aluminum standard*	12.48
30-foot fiberglass-pedestal base	31.25
30-foot steel-pedestal base	28.84
35-foot steel-direct buried	28.84

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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.71	\$ 15.48	\$ 17.89	\$ 22.97
Decorative Curb	11.71			
100W Granville w/16-foot decorative pole	\$ 29.47			
100W Post Top w/16-foot decorative pole	28.26			
100W Kim Light w/25-foot fiberglass pole	47.76			
400W Flood (No pole)				28.07

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ 11.71	\$ 15.48
Decorative Curb	11.71	
70W Granville w/16-foot decorative pole	\$ 29.47	
107W Post Top w/16-foot decorative pole	28.26	

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.03
40-foot wood pole	9.92
55-foot wood pole	11.67
20-foot fiberglass	6.03
25-foot galvanized steel standard	9.44
30-foot galvanized steel standard*	10.43
25-foot galvanized aluminum standard*	11.52
30-foot fiberglass-pedestal base	28.85
30-foot steel-pedestal base	26.62
35-foot steel-direct buried	26.62

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APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ <u>12.69</u>	\$ <u>16.77</u>	\$ <u>19.38</u>	\$ <u>24.88</u>
Decorative Curb	<u>12.69</u>			
100W Granville w/16-foot decorative pole	<u>31.93</u>			
100W Post Top w/16-foot decorative pole	<u>30.61</u>			
100W Kim Light w/25-foot fiberglass pole	<u>19.24</u>			
400W Flood (No pole)				<u>30.41</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ <u>12.69</u>	\$ <u>16.77</u>	\$ <u>24.88</u>
Decorative Curb	<u>12.69</u>		
70W Granville w/16-foot decorative pole	<u>31.93</u>		
70W Post Top w/16-foot decorative pole	<u>30.61</u>		
248W Flood (No Pole)			<u>30.41</u>

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.53</u>
40-foot wood pole	<u>10.75</u>
55-foot wood pole	<u>12.64</u>
20-foot fiberglass	<u>6.53</u>
25-foot galvanized steel standard	<u>10.23</u>
30-foot galvanized steel standard*	<u>11.30</u>
25-foot galvanized aluminum standard*	<u>12.48</u>
30-foot fiberglass-pedestal base	<u>31.25</u>
30-foot steel-pedestal base	<u>28.84</u>
35-foot steel-direct buried	<u>28.84</u>

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